

# Insights into Rupture Physics from Induced Seismicity

Martin **GALIS**<sup>1,2</sup>, Jean-Paul **AMPUERO**<sup>3,4</sup>  
P. Martin **MAI**<sup>5</sup>, Jozef **KRISTEK**<sup>1,2</sup>

- 1 Comenius University in Bratislava
- 2 Slovak Academy of Sciences
- 3 Geoazur, University Côte d'Azur, Nice, France,
- 4 California Institute of Technology, Pasadena, USA
- 5 KAUST – King Abdullah University of Science and Technology, Thuwal, Saudi Arabia

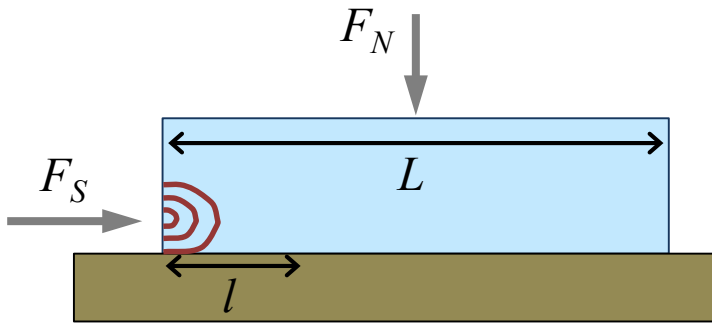


جامعة الملك عبدالله  
للعلوم والتقنية  
King Abdullah University of  
Science and Technology

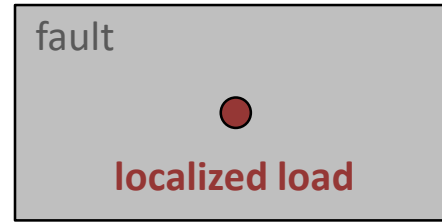
- naturally important to better understand **what controls nucleation and size of earthquakes**
- instead of adding complexity to the system, **we focus on underlying physics**
- theoretical models may provide **insight into which parameters or processes are controlling nucleation, growth and arrest of ruptures**

# arrested and runaway ruptures

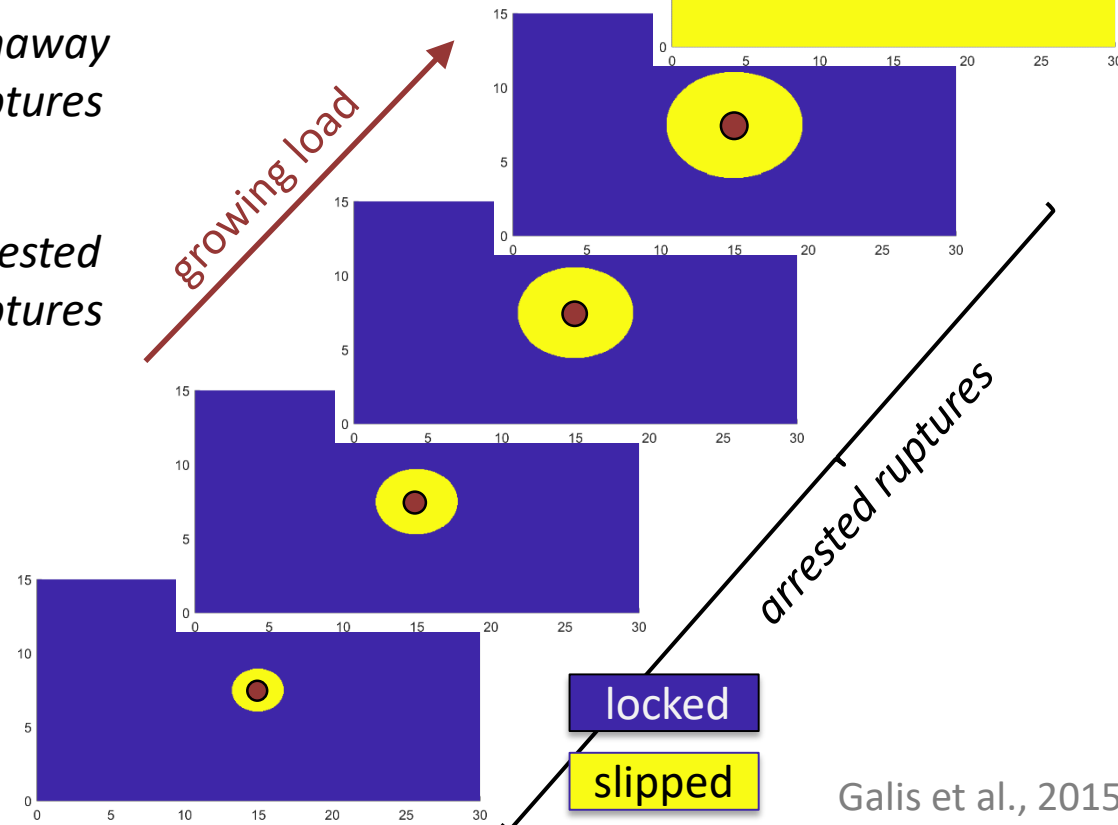
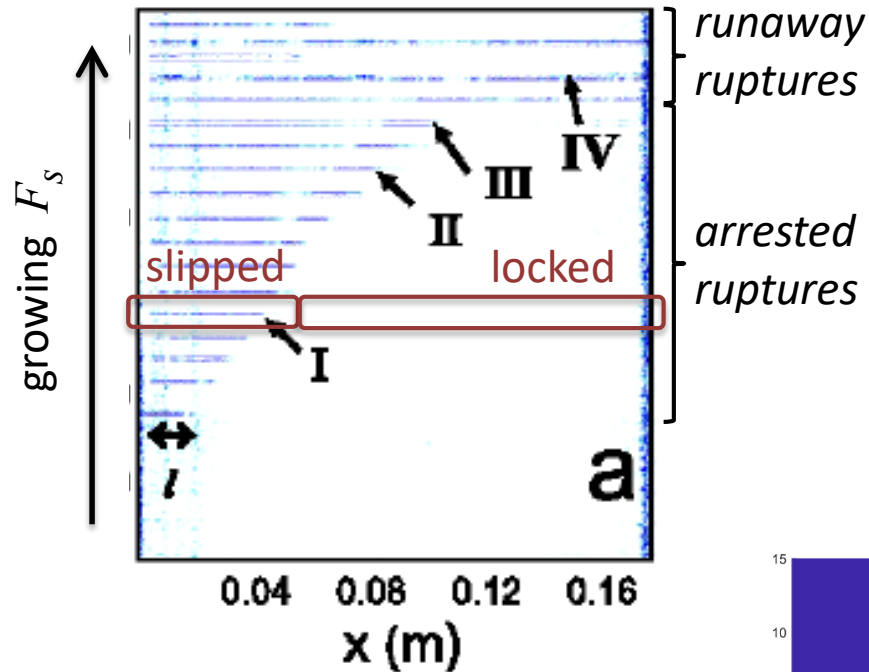
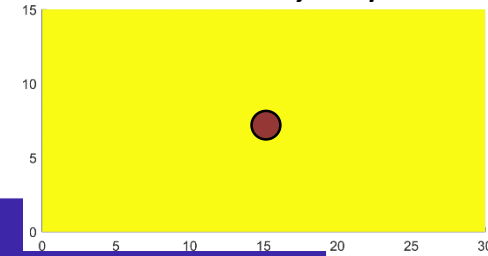
in laboratory experiments



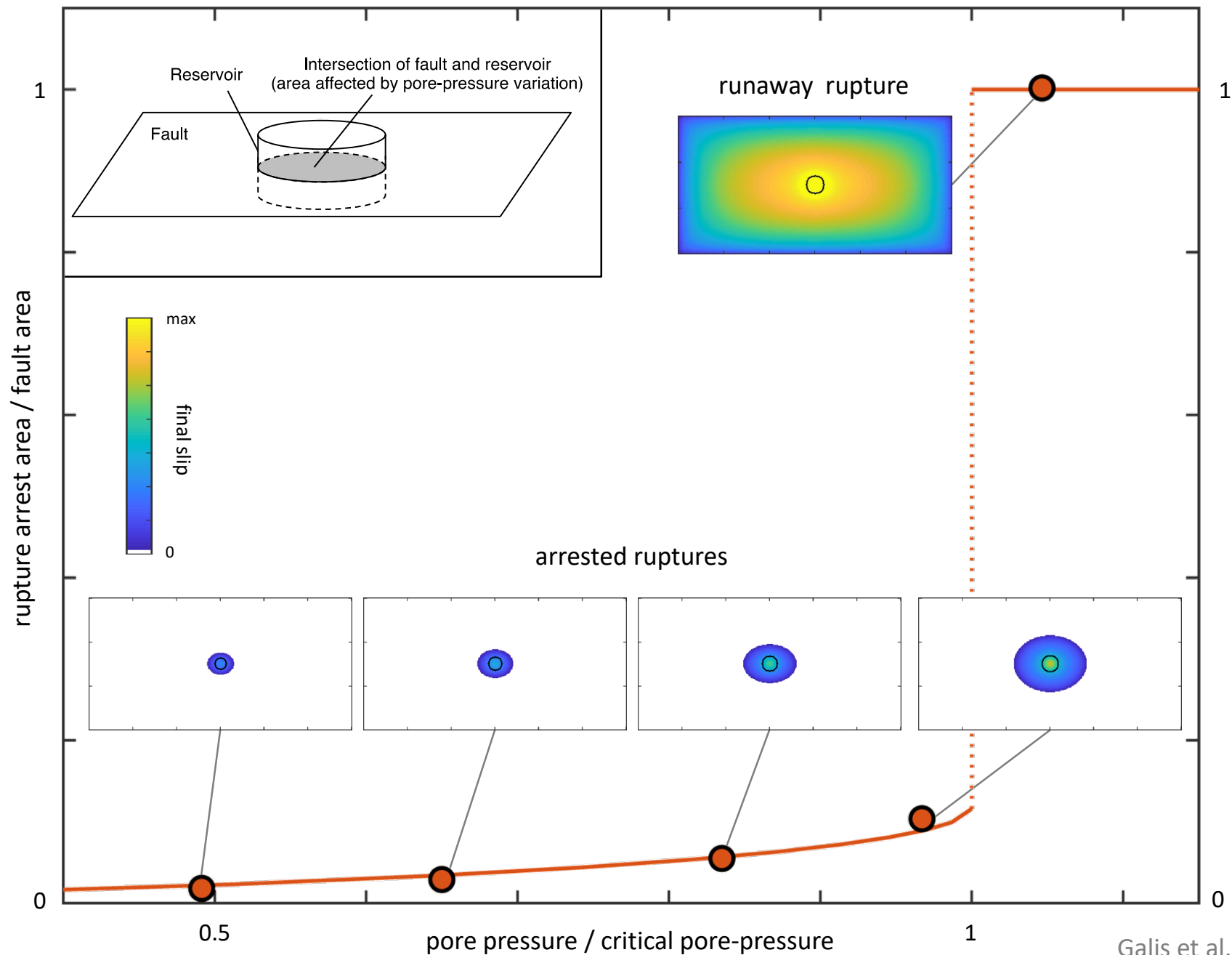
in our numerical simulations  
of spontaneous dynamic rupture propagation



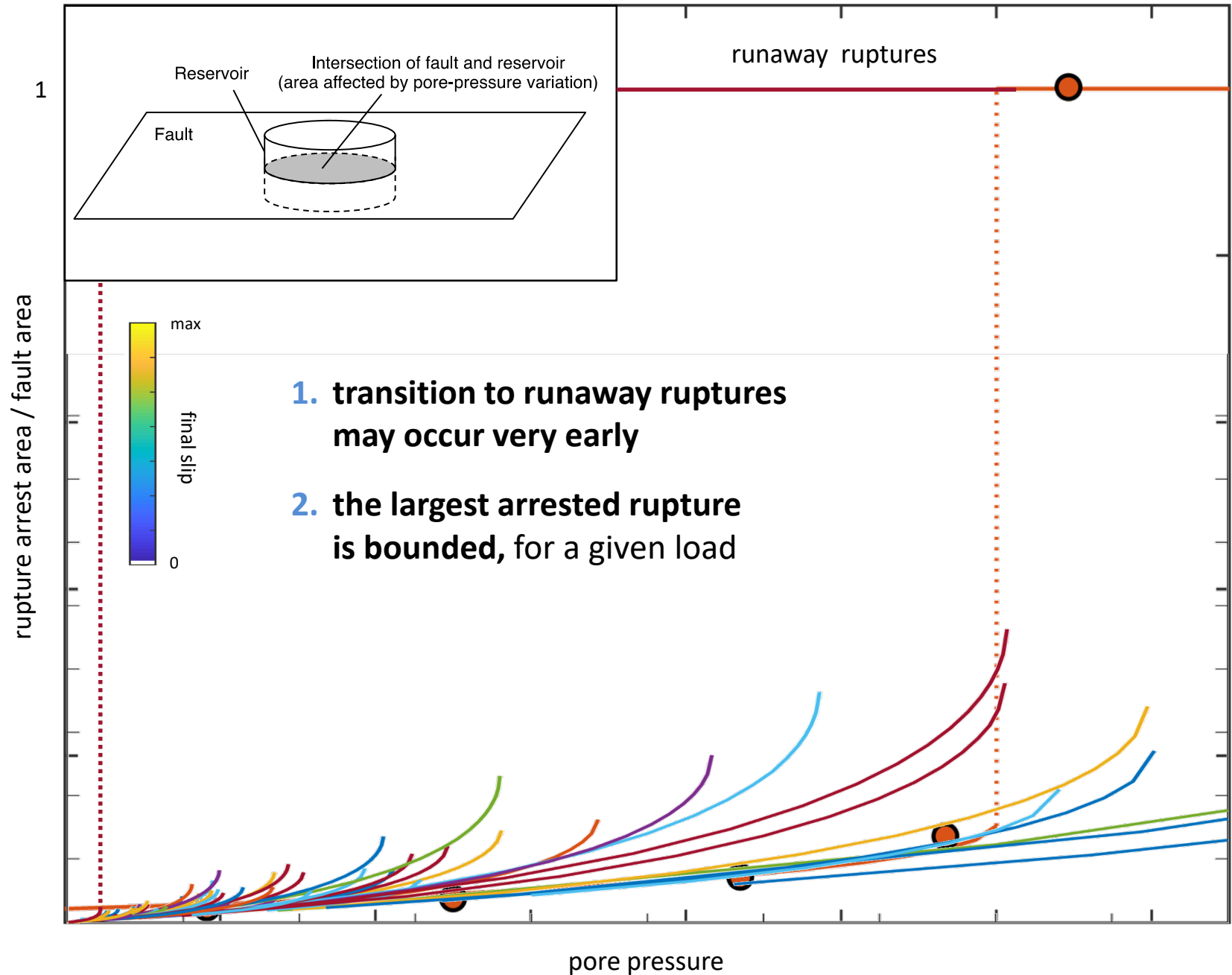
runaway rupture



# arrested ruptures and fluid-injection induced seismicity



# the largest arrested rupture



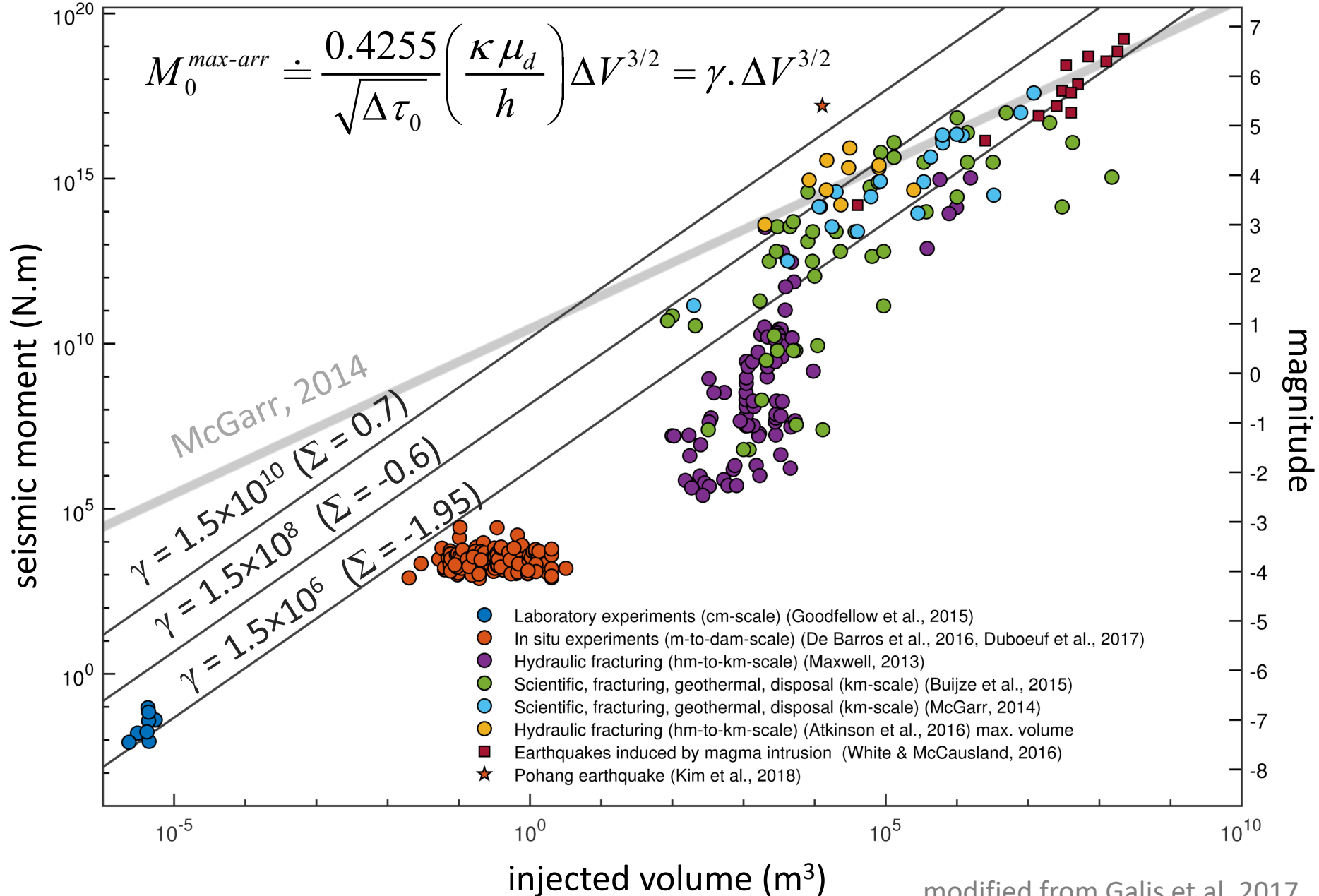
# physics-based estimate of size of the largest arrested rupture

$$M_0^{max-arr} \doteq \frac{0.4255}{\sqrt{\Delta\tau_0}} \left( \frac{\kappa \mu_d}{h} \right) \Delta V^{3/2} = \gamma \cdot \Delta V^{3/2}$$

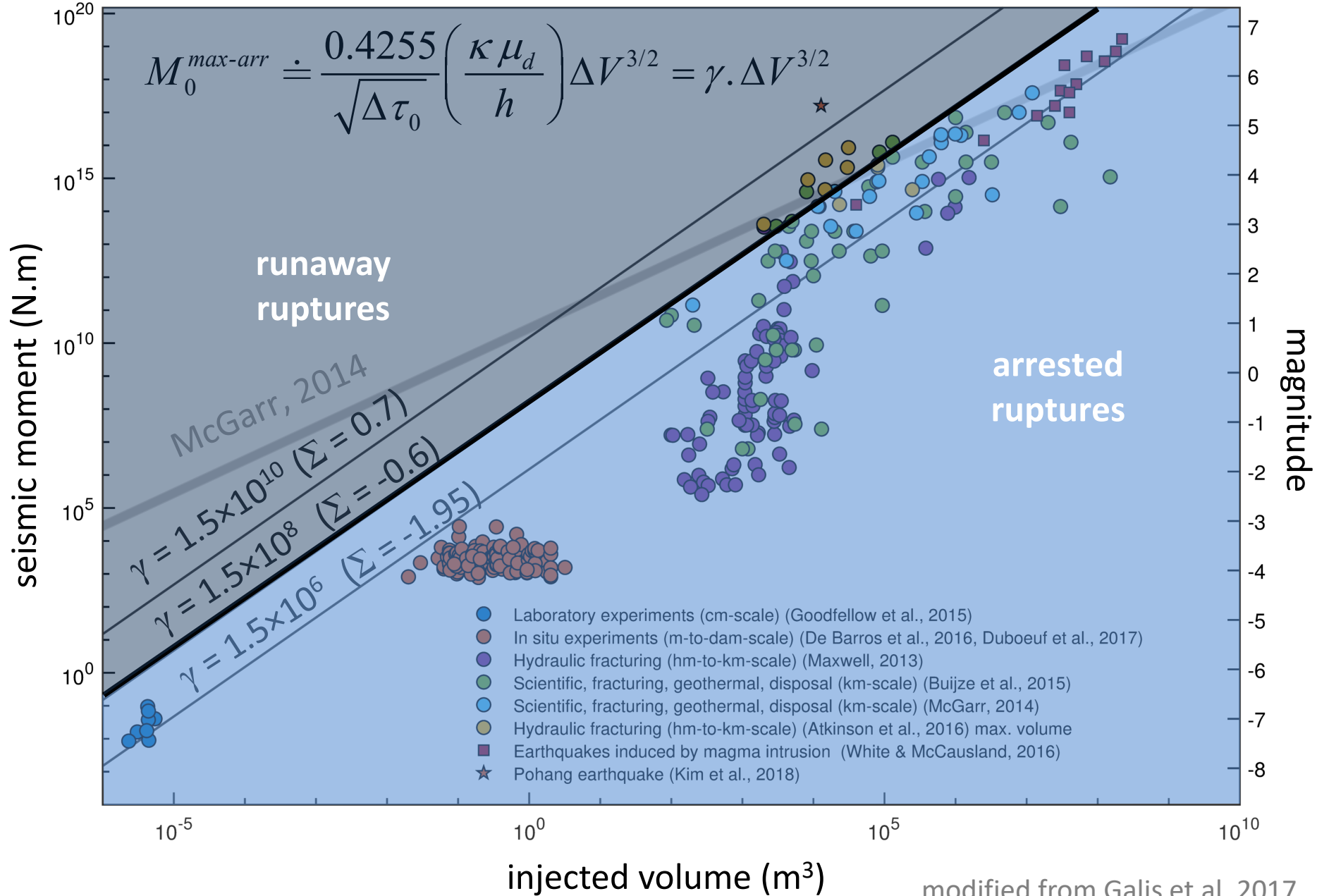
Two important approximations

- load due to pore-pressure inside the reservoir is approximated by a point force
- the pore-pressure change due to injected fluid is approximated by a response of fully saturated reservoir (following McGarr 2014)

# physics-based estimate of size of the largest arrested rupture

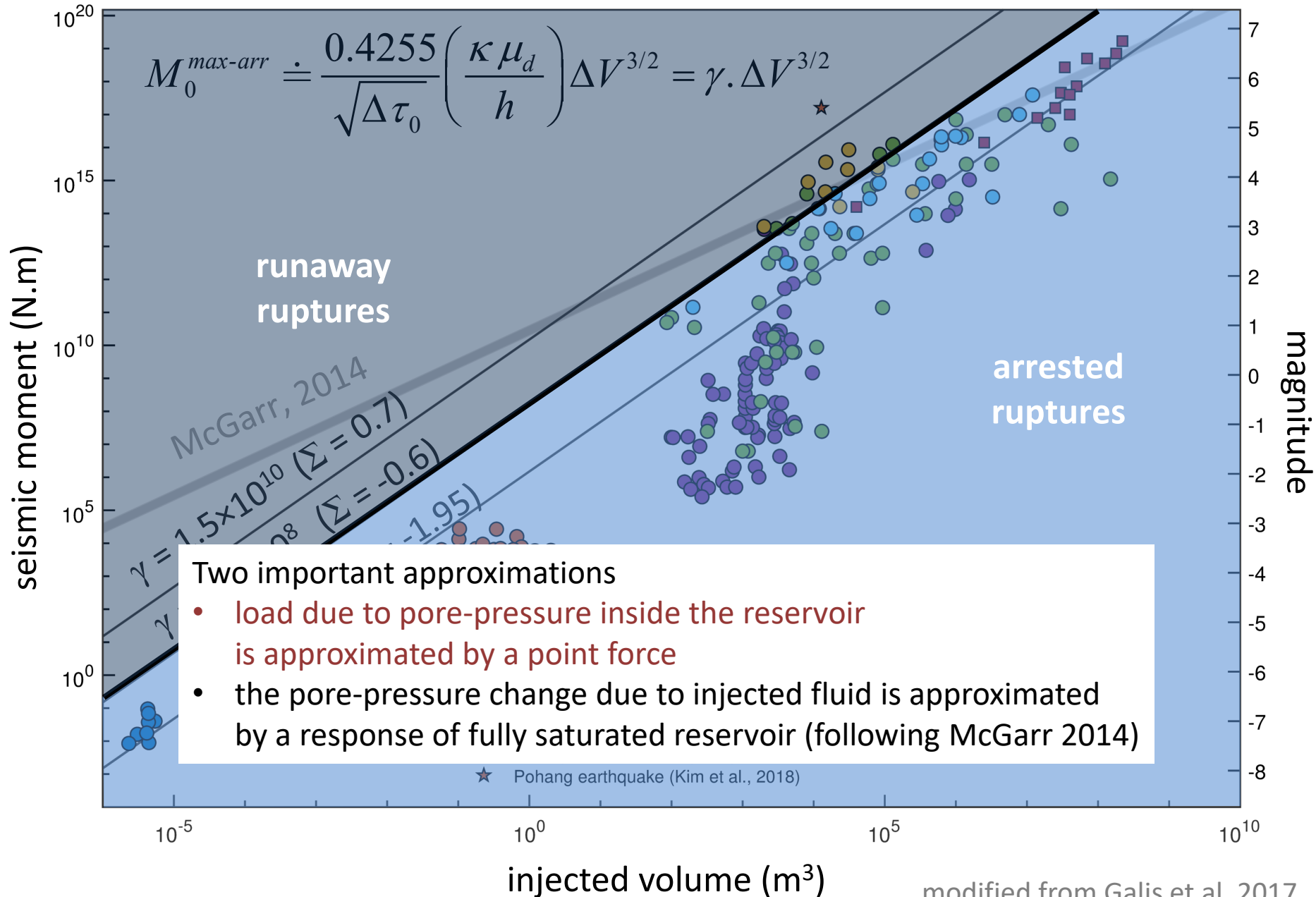


# physics-based estimate of size of the largest arrested rupture

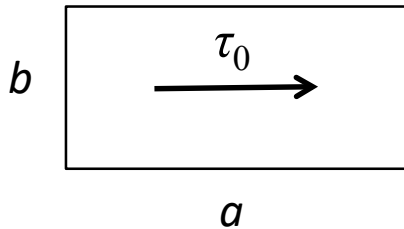




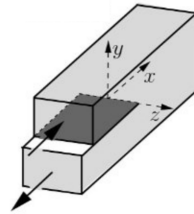
# physics-based estimate of size of the largest arrested rupture



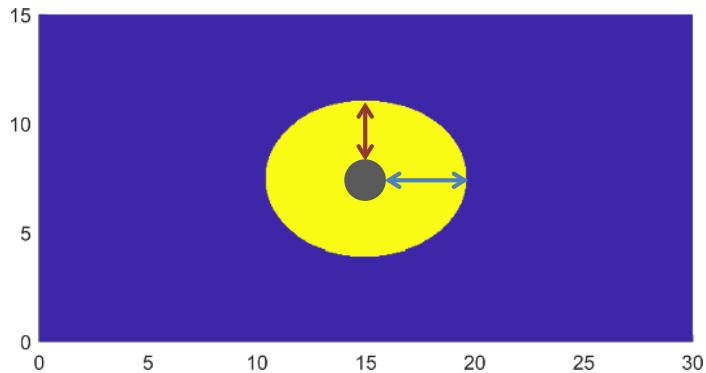
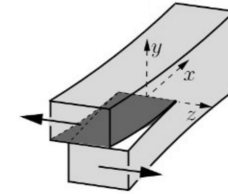
# effects of aspect ratio on size of arrested ruptures



mode II



mode III

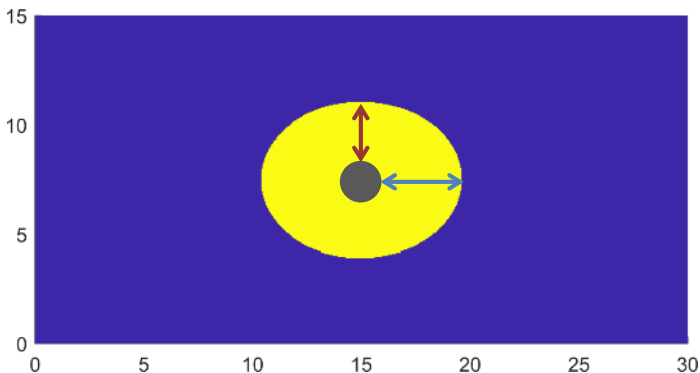


ruptured area

ruptured length in anti-plane direction

ruptured length in in-plane direction

# effects of aspect ratio on size of arrested ruptures

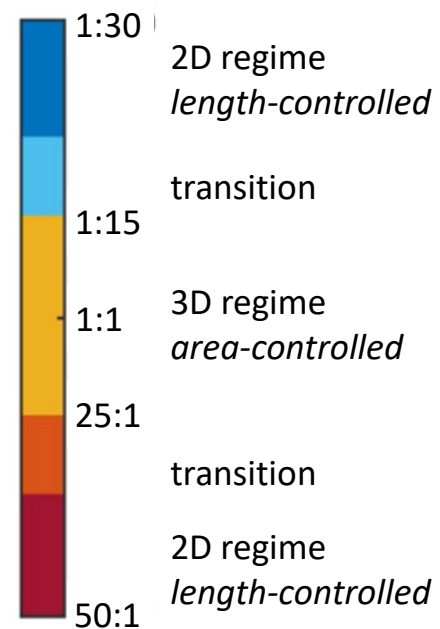
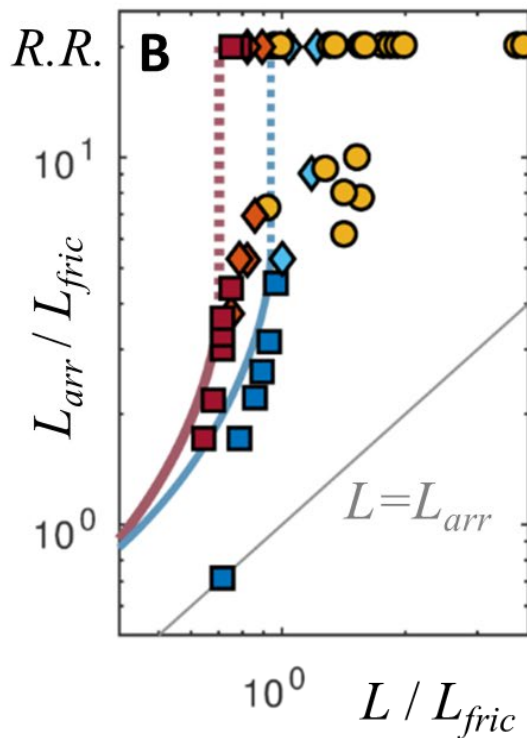
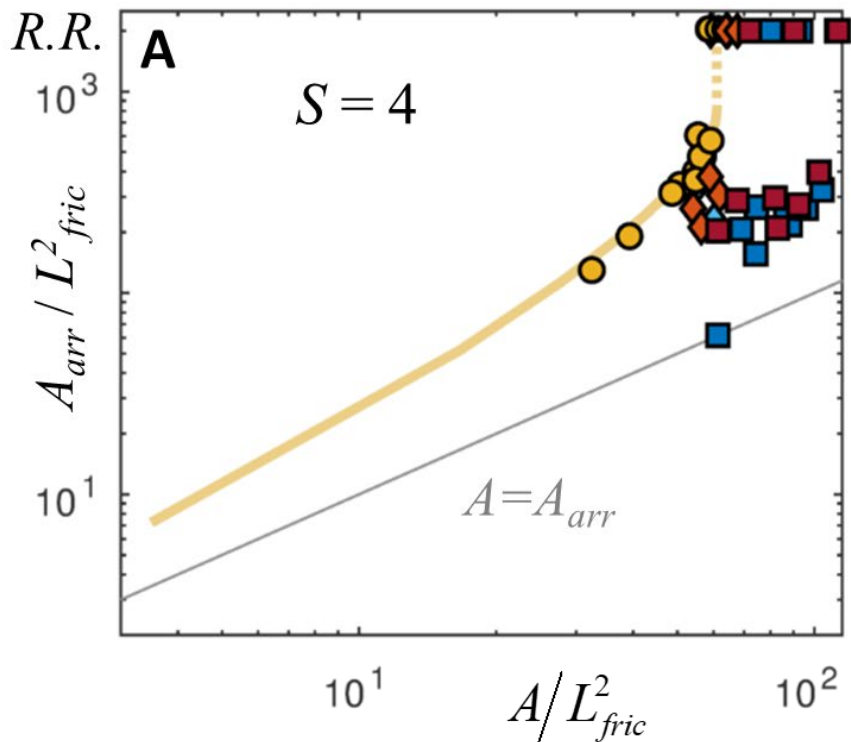


ruptured area  
 ruptured length in anti-plane direction  
 ruptured length in in-plane direction

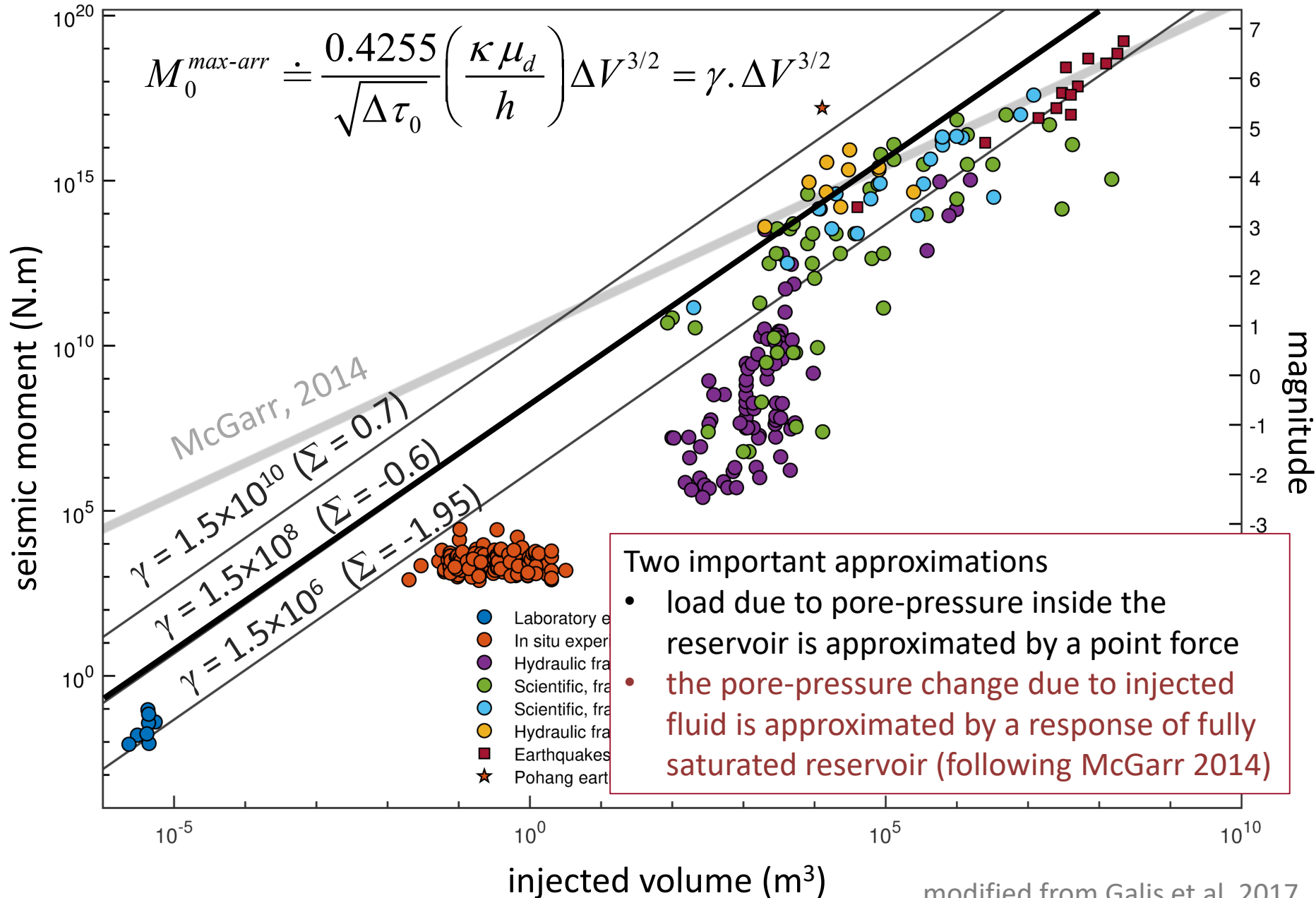
ruptured area

length of slipped zone

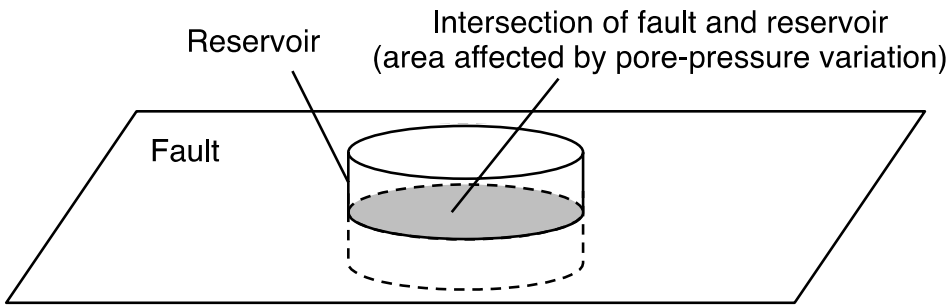
aspect ratio



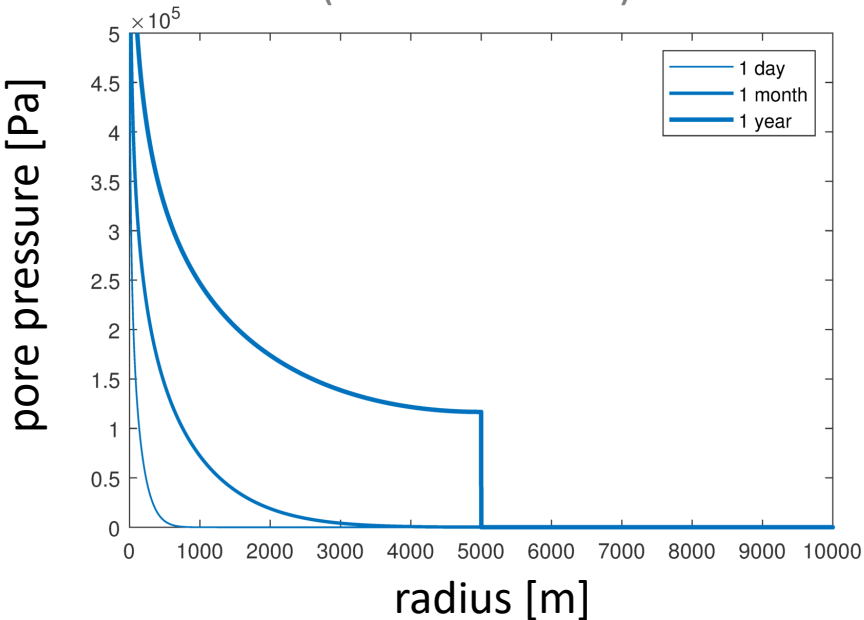
# physics-based estimate of size of the largest arrested rupture



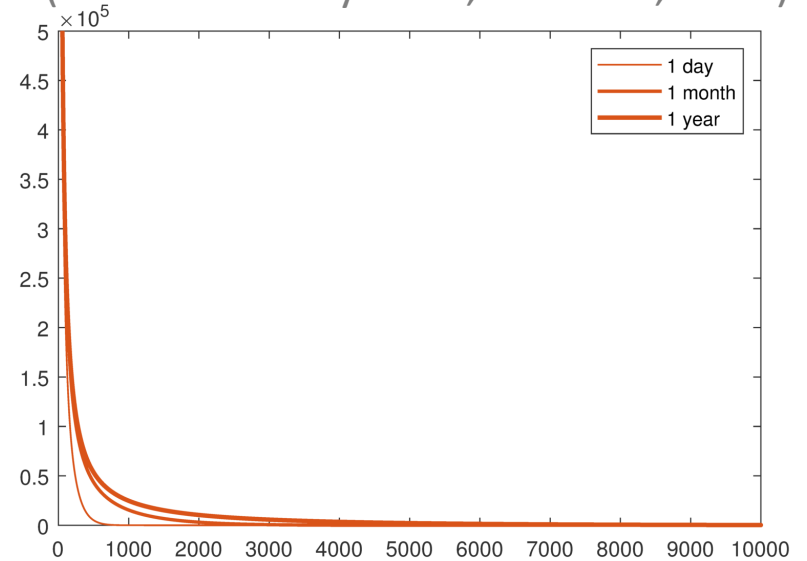
# pore-pressure response to various sources



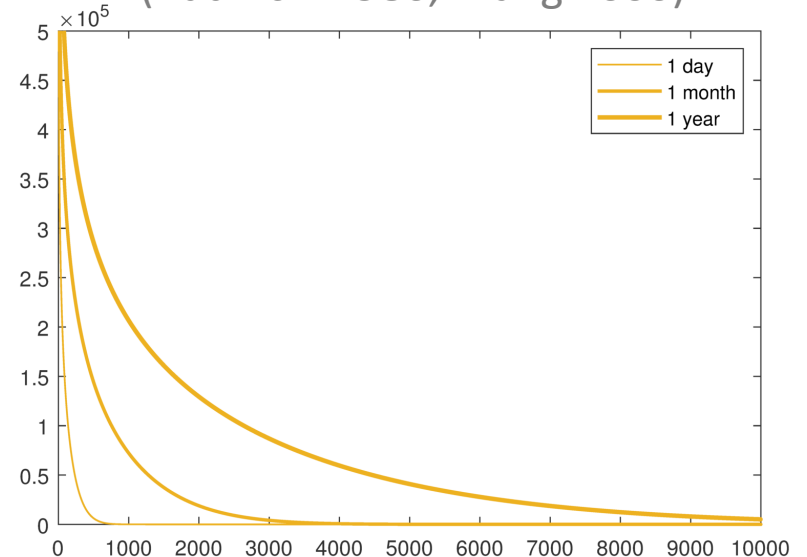
line source in cylindrical reservoir  
with no-flow boundaries  
(Lee et al. 2003)



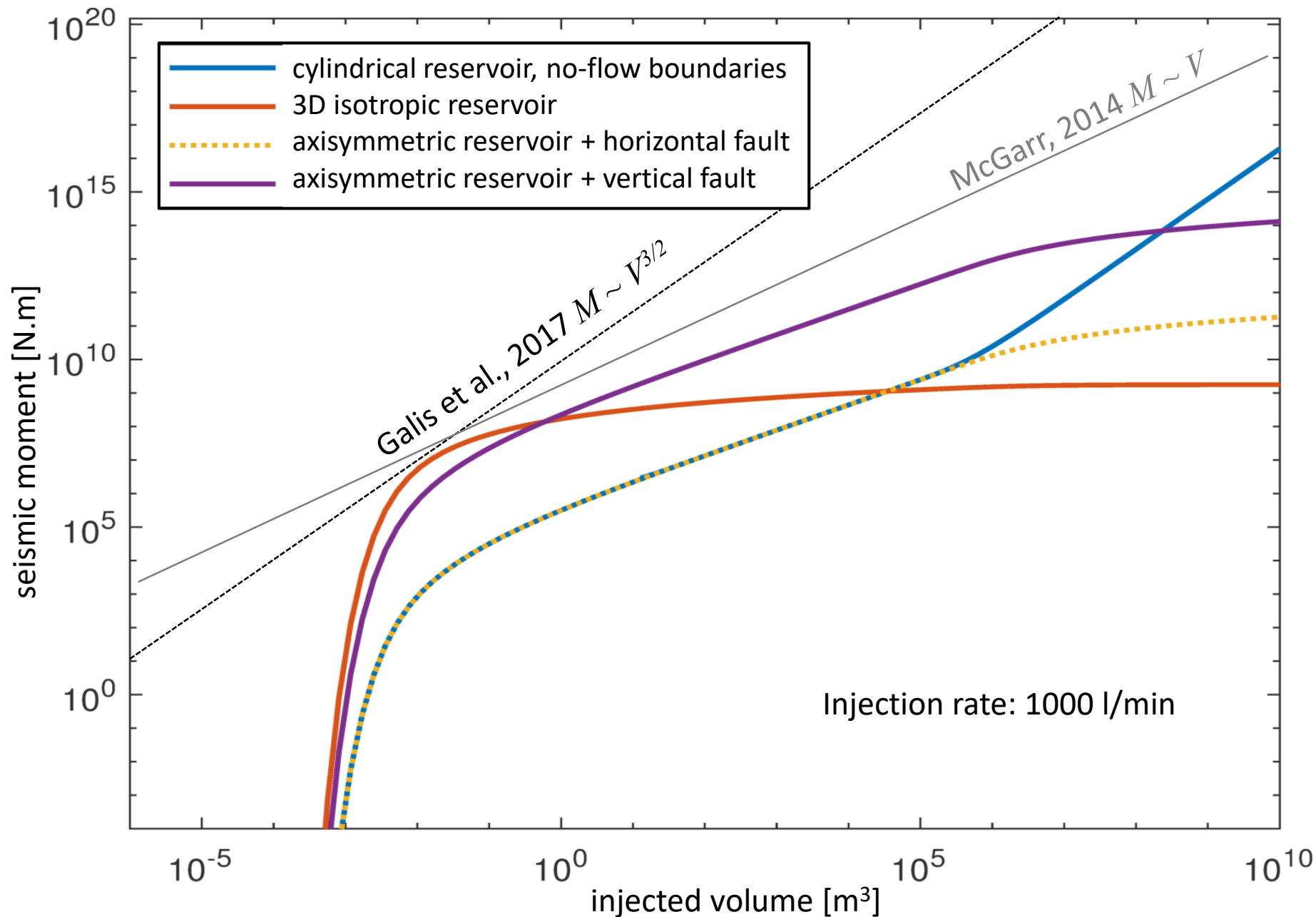
point source in 3D isotropic reservoir  
(Rice and Cleary 1976, Rudnicki, 1986)



line source in a 2D axisymmetric reservoir  
(Rudnicki 1986, Wang 2000)

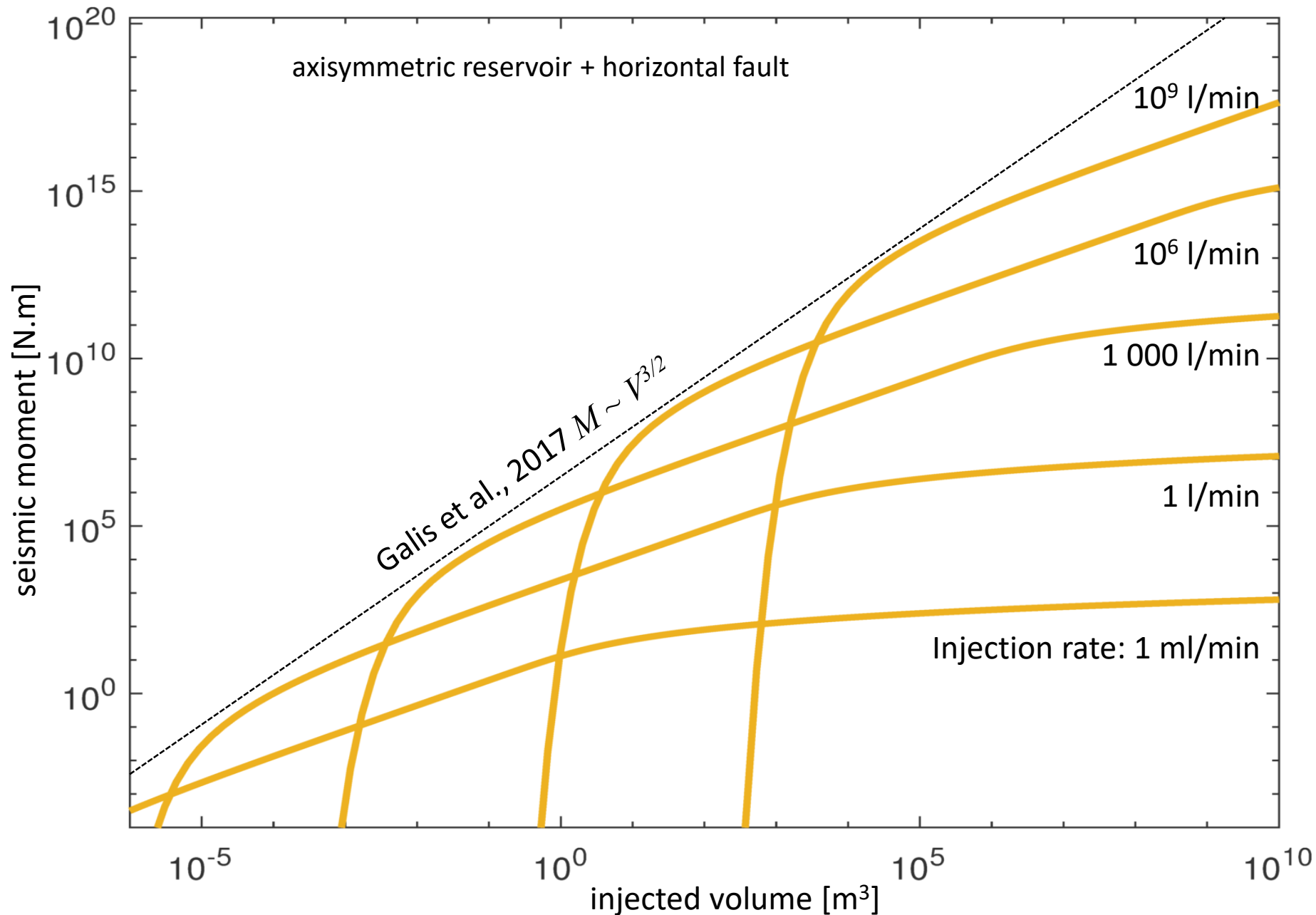


# effects of pore-pressure models on size of the largest arrested rupture



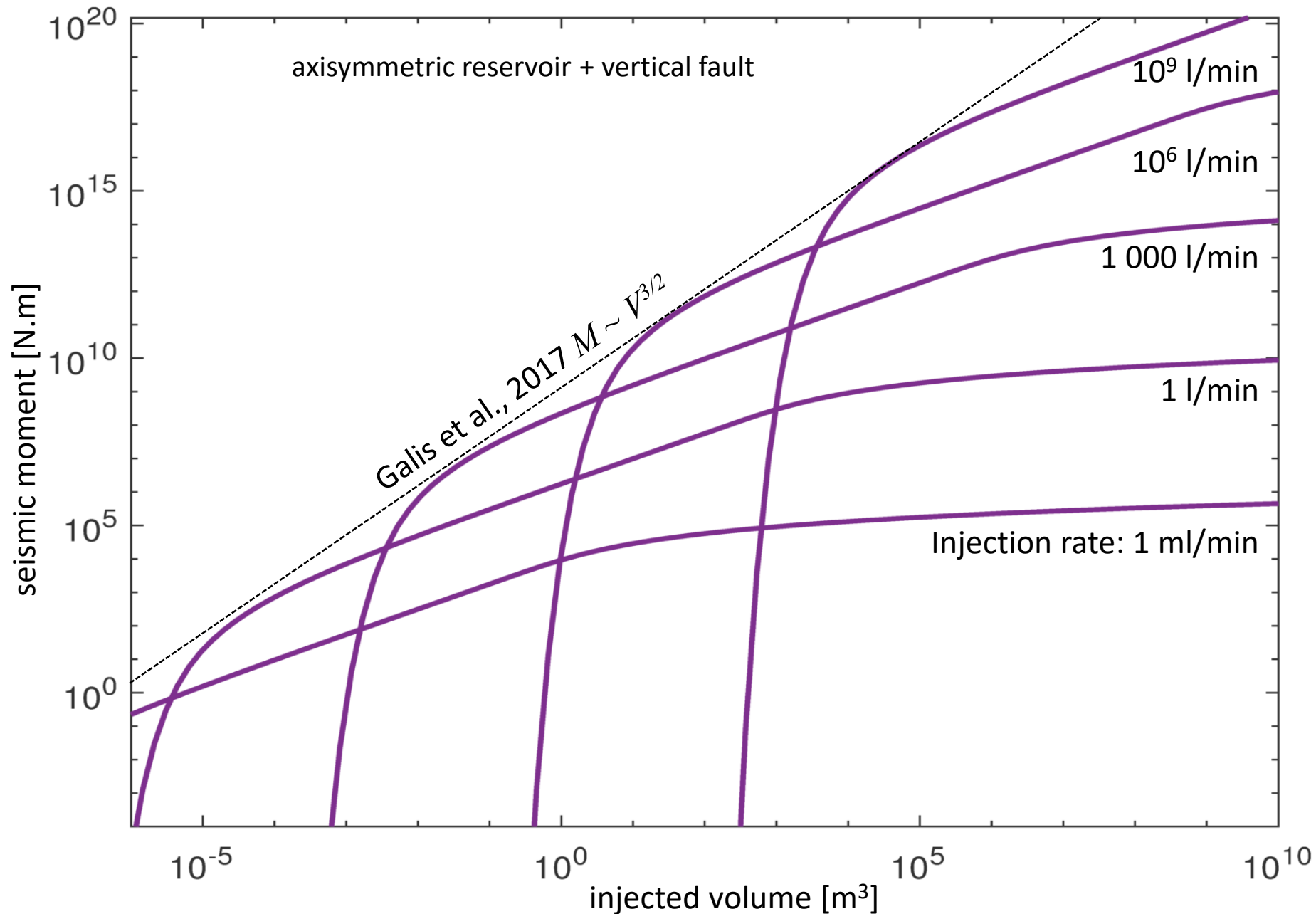


# effects of pore-pressure models on size of the largest arrested rupture

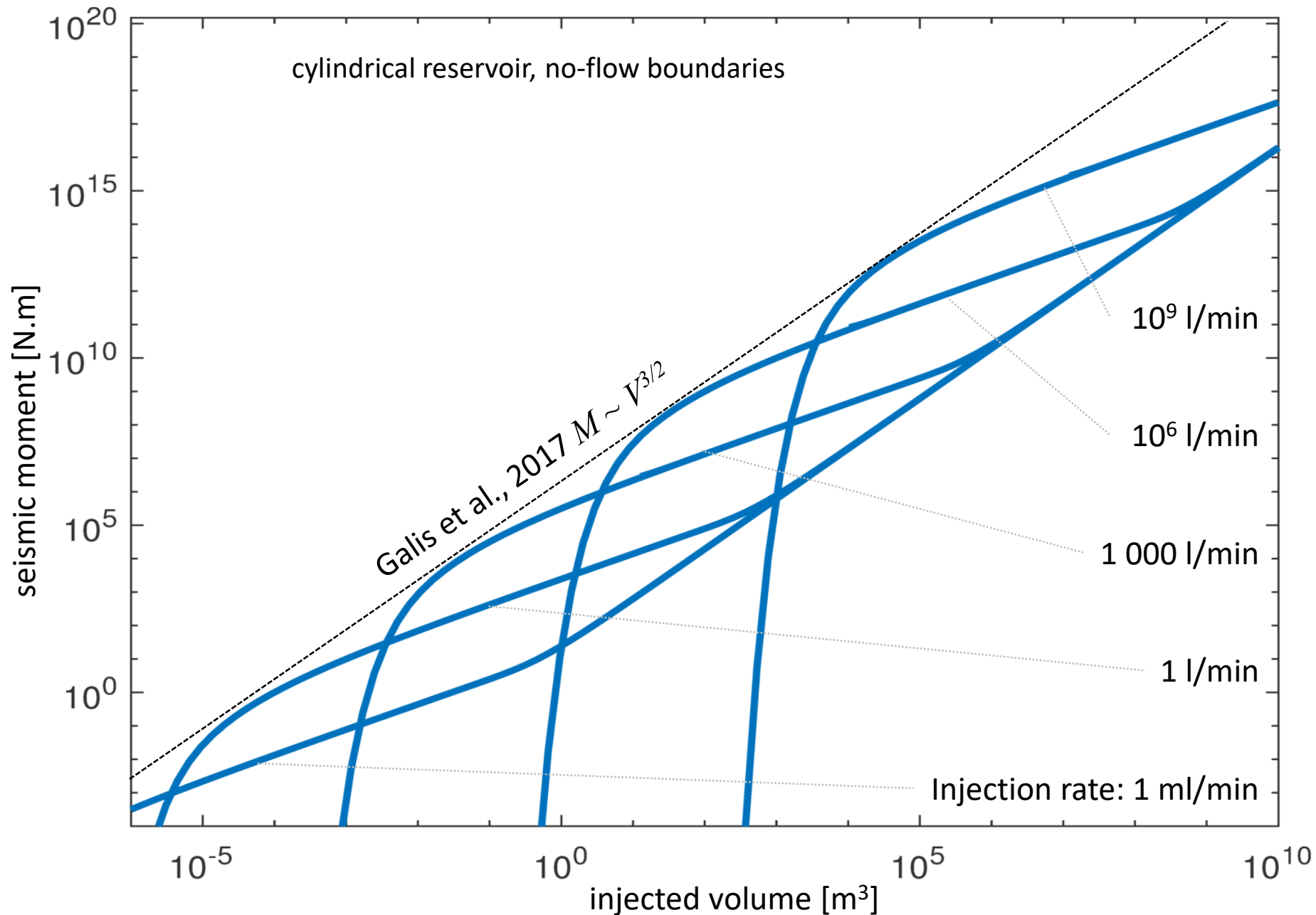




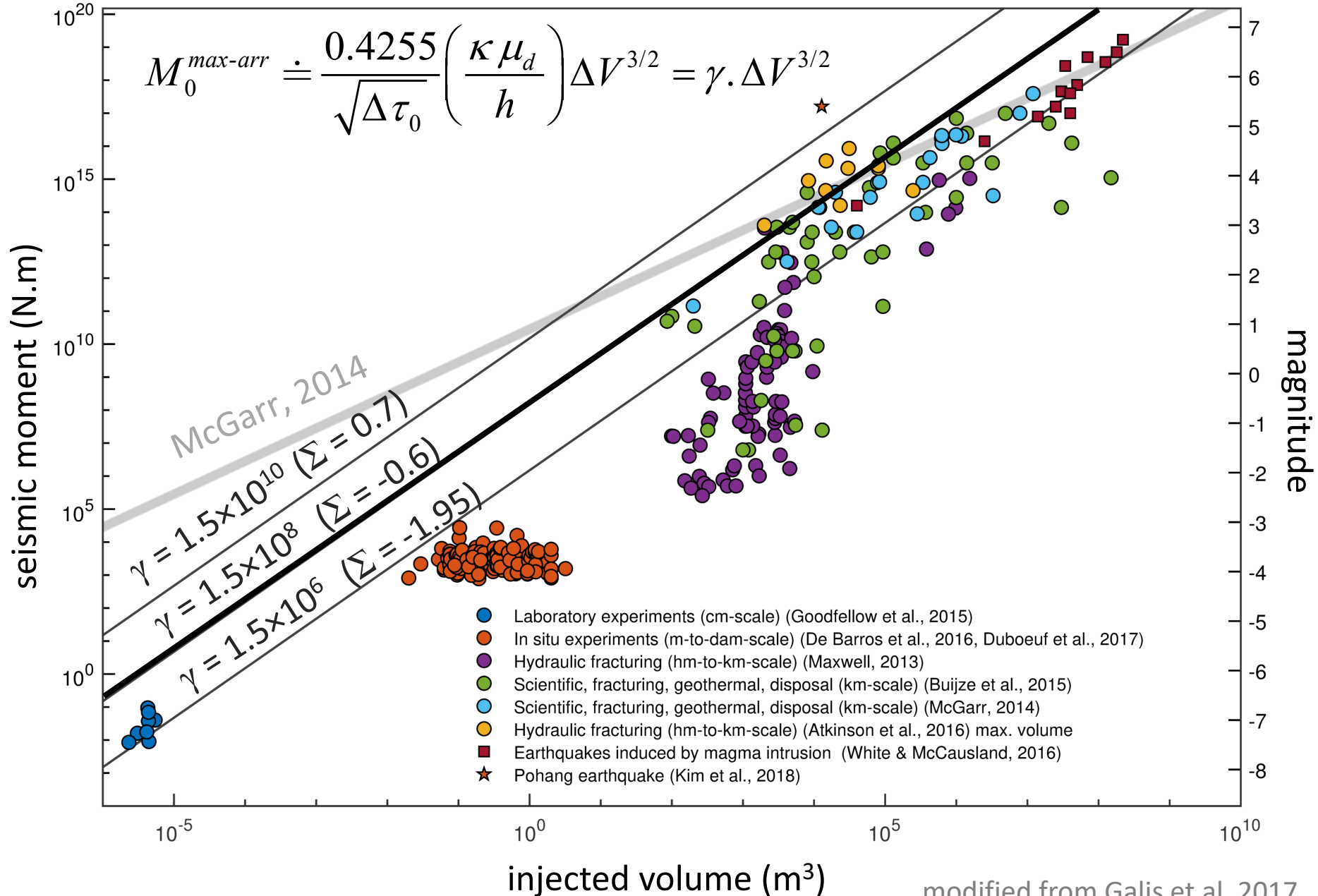
# effects of pore-pressure models on size of the largest arrested rupture



# effects of pore-pressure models on size of the largest arrested rupture

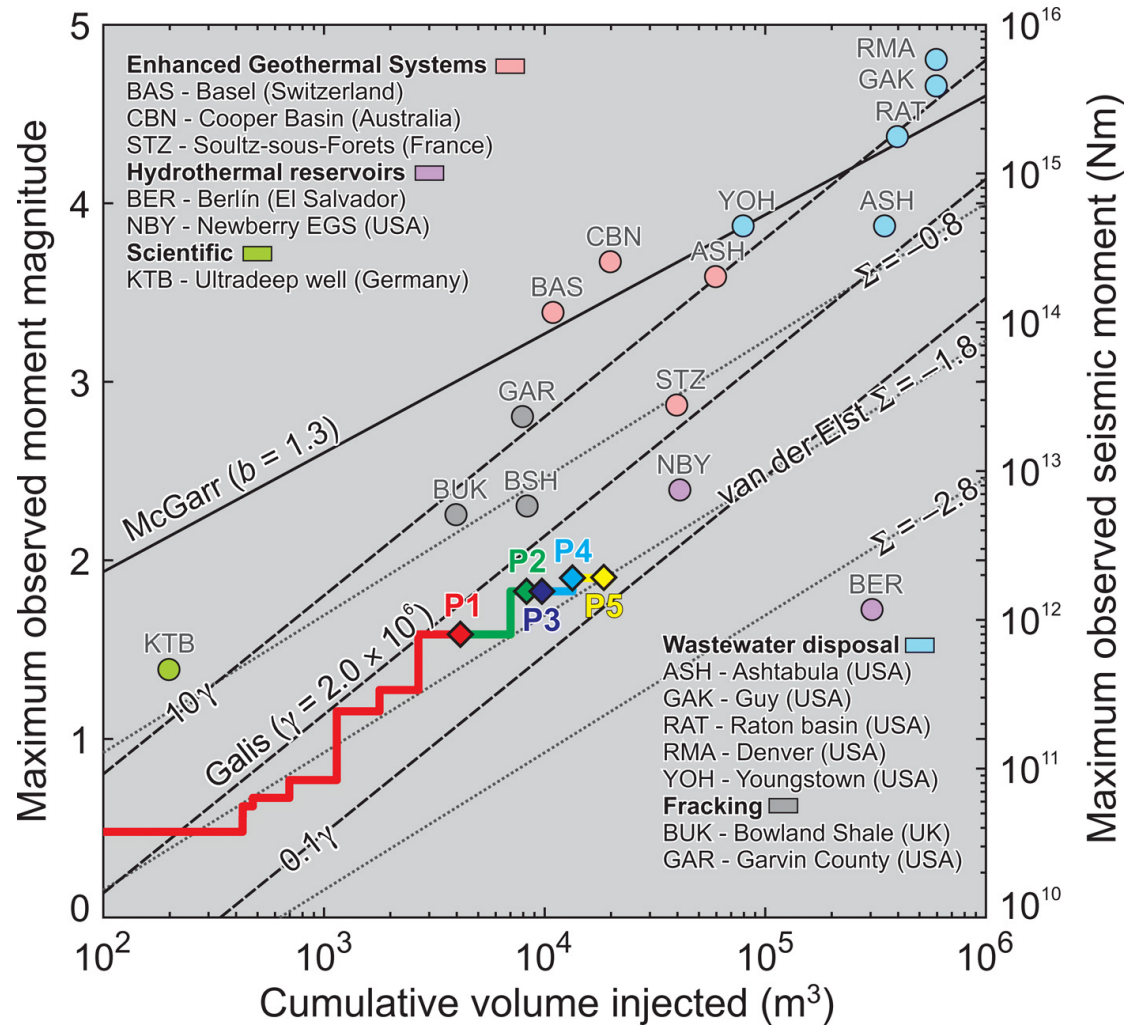
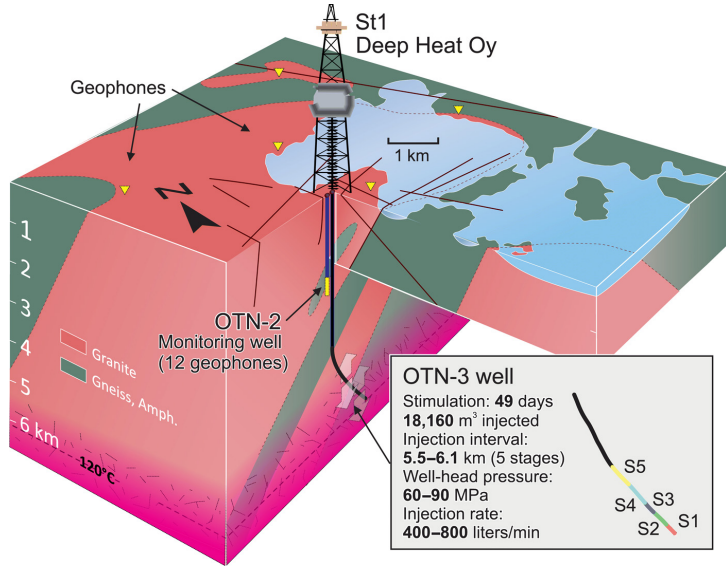


# physics-based estimate of size of the largest arrested rupture



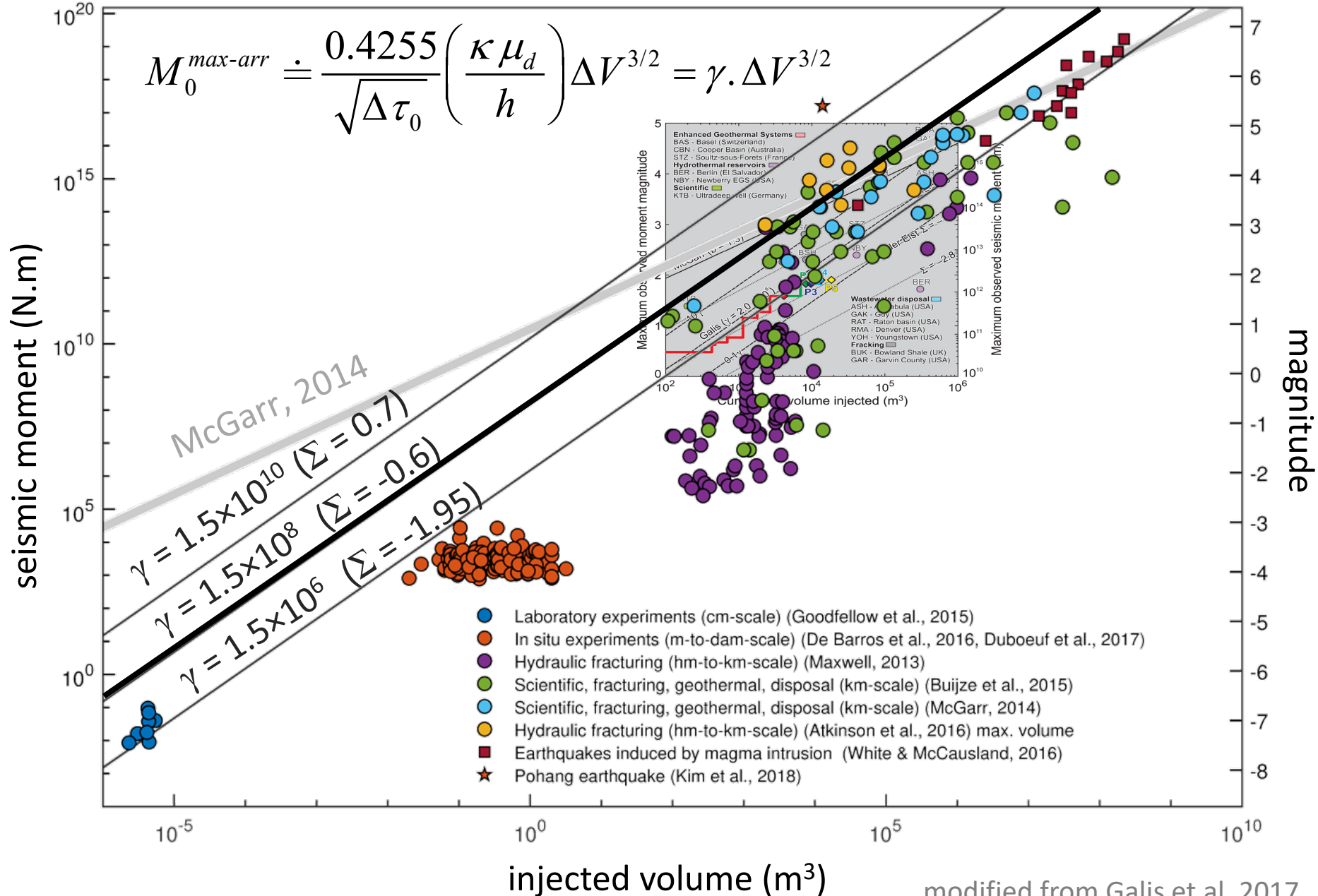
# Can the estimate of the largest arrested rupture be useful?

## Development of an enhanced geothermal reservoir near Helsinki, Finland Kwiatek et al., 2019



# physics-based estimate of size of the largest arrested rupture

$$M_0^{max-arr} \doteq \frac{0.4255}{\sqrt{\Delta\tau_0}} \left( \frac{\kappa \mu_d}{h} \right) \Delta V^{3/2} = \gamma \cdot \Delta V^{3/2}$$



## conclusions

- we have **derived a physics-based estimate** of seismic moment of the largest arrested rupture,  $M_{max-arr}$
- assuming injection into a saturated reservoir, we have found that  $M_{max-arr}$  **grows as**  $\sim V^{3/2}$
- **the slope of 3/2 is a rather robust feature** that remains preserved for elongated reservoirs with broad range of aspect ratios as well as for ensembles of reservoirs with various pore-pressure models
- **consistency of our model with observations** across broad range of scales for fluid-injection induced seismicity **suggests that our model captures underlying physics**
- because induced earthquakes, particularly the largest ones, release accumulated tectonic deformation, **concept of our model should be applicable also to natural tectonic earthquakes**
- however, due to poorly constrained conditions at the time of nucleation, application to natural earthquakes **remains a task for future...**

**Galis, Ampuero, Cappa, Mai, 2017**

Induced seismicity provides insight into why earthquake ruptures stop

*Science Advances*, 3(12), eaap7528

[advances.sciencemag.org/content/3/12/eaap7528](https://advances.sciencemag.org/content/3/12/eaap7528)

**Galis, Ampuero, Mai, Kristek, 2019**

Initiation and arrest of earthquake ruptures due to elongated overstressed regions

*Geophysical Journal International*, 217

[academic.oup.com/gji/article-abstract/217/3/1783/5322168](https://academic.oup.com/gji/article-abstract/217/3/1783/5322168)

[martin.galis@uniba.sk](mailto:martin.galis@uniba.sk)

**Thank you**