Fault zone fluid migration and pore pressure evolution in earthquake sequence simulations

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What processes control fault pore pressure, effective stress, and fault strength?



Fluid migration along plate boundary faults



(Fulton and Saffer, 2008)

(Menzies et al., 2016)

Fault damage zones act as conduits for upward fluid migration

1D vertical transport model justified if damage zone permeability >> host rock permeability

$$n\beta \frac{\partial p}{\partial t} = \frac{\partial}{\partial z} \left[\frac{k}{\eta} \left(\frac{\partial p}{\partial z} - \rho g \right) \right]$$

(standard porous flow: mass balance, fluid and pore compressibility, Darcy's law)



⁽Faulkner and Rutter, 2001)

upward flows lead to *overpressure* (pore pressure > hydrostatic pressure):

for steady flux q and constant permeability k, just integrate Darcy's law $q = \frac{k}{\eta} \left(\frac{\partial p}{\partial z} - \rho g \right)$ to get $p = \left(\rho g + \frac{\eta q}{k} \right) z$ hydrostatic overpressure

Lab experiments show that permeability decreases as effective stress increases



Rice (1992) showed that this leads to pore pressure gradient tracking lithostatic gradient, such that effective stress becomes independent of depth



(might help explain why stress drops are relatively independent of depth)

(Faulkner and Rutter, 2001)

Other processes can change permeability, too

we introduce minimally parametrized (but ad hoc) linear evolution equation for permeability:

$$\frac{dk^{*}}{dt} = -\frac{V}{L} (k^{*} - k_{\max}) - \frac{1}{T} (k^{*} - k_{\min})$$
increases with slip decreases with time due to cracking (V=slip velocity, L=critical slip distance) (T=healing/sealing time scale) (Construction of the scal

and then we account for direct dependence on effective stress:

$$k = (k^* - k_{\min}) \exp\left(\frac{\sigma - p}{\sigma^*}\right) + k_{\min}$$

10-1

10-17

10-18

 10^{-1}

0

100

200

Time (year)

 $\tilde{\underline{\xi}}_{10^{-16}}$

billity

k (T=31.7 year, L=1.0 m)

300

400

500

post/interseismic

healing

we'll use this effective stress distribution, held fixed, as reference case in earthquake sequence simulation

Example with steady flow



Sibson (1992) argues these processes lead to intermittent "fault valving" behavior



our objective: transform this idea from cartoon into quantitative model

Introduce fluids and pore pressure evolution into 2D earthquake sequence simulation



simulations using finite difference code SCycle* (Allison and Dunham, 2018) extended by Zhu, Allison, Dunham to handle fluids

*open-source: bitbucket.org/kallison/scycle

Earthquake sequence simulations



postseismic afterslip

100

Time (year)

150

50

-4

-6

-8

-10

-12

-14

200

(Zhu, Allison, Dunham, work in progress, 2019) Depth (km) 51

20

25 0

Earthquake sequence simulations



variable effective stress from upward fluid transport and permeability evolution





(Zhu, Allison, Dunham, work in progress, 2019)

What drives upward migration of aseismic slip?



Upward migration of aseismic slip might be happening in Cascadia, in region above ETS



When applied to the deformation rates in northern Cascadia, best-fitting models reveal that a very slow updip propagation, between 30 and 120 m yr⁻¹ along the fault, could explain the steep slip-rate profile, needed to fit the data. This work provides a new tool for estimating

(our model, completely untuned, predicts ~150 m/yr migration speed)

Fault valving cycles

(fields averaged over 5-30 km depth)



quite similar to what Sibson has envisioned, but pressures remain well below lithostatic (for these parameter choices)

Conclusions and next steps

- reasonable, generic assumptions about permeability and fluid flow can generate substantial overpressure
- pore pressure and effective stress are highly dynamic quantities over seismogenic zone
- changes in strength from pore pressure changes are possibly larger than those from friction changes
- pore pressure likely equilibrates toward lithostatic in lower crust due to viscous flow of matrix (switch from poroelastic to poroviscoelastic fault zone, combine with bulk power-law viscoelasticity)

